

# FED

## Flexible Energy Denmark



Henrik Madsen

Matematik og Scientific Computing (DTU)

<https://www.flexibleenergydenmark.dk/>

<https://www.centerdenmark.com/>

<http://www.henrikmadsen.org>

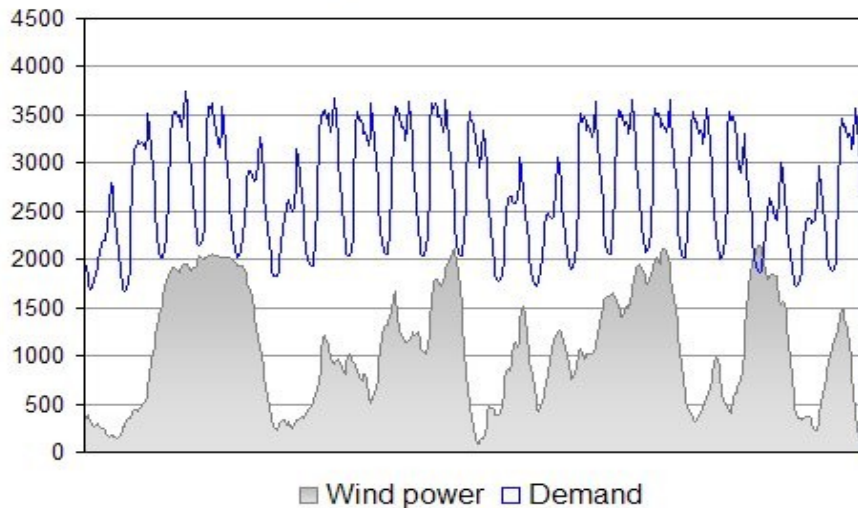
# Energy system challenges



# The Danish Wind Power Case

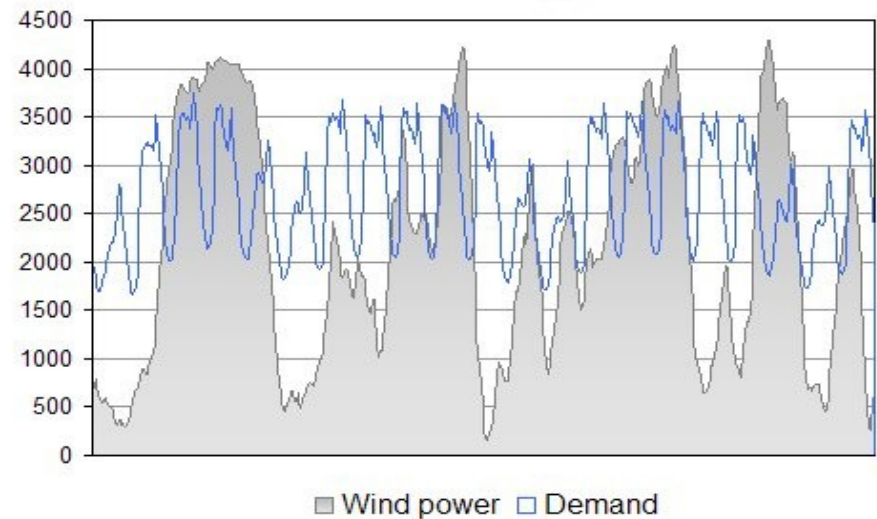
.... *balancing of the power system*

25 % wind energy (West Denmark January 2008)



In 2008 wind power did cover the entire demand of electricity in 200 hours (West DK)

50 % wind energy



**In 2020 Forecasting and Flexibility are essential**

**That's the topics of 'Flexible Energy Denmark'**

(For several days the wind power production is more than 100 pct of the power load)

# Challenges



## Preparatory study on Smart Appliances



Ecodesign Preparatory Study performed for the European Commission

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## Project Summary

The Ecodesign Preparatory Study on Smart Appliances (Lot 33) has analysed the technical, economic, market and societal aspects with a view to a broad introduction of smart appliances and to develop adequate policy approaches supporting such uptake.

The study deals with Task 1 to 7 of the Methodology for Energy related products (MEErP) as follows:

- Scope, standards and legislation (Task 1, Chapter 1);
- Market analysis (Task 2, Chapter 2);
- User analysis (Task 3, Chapter 3);
- Technical analysis (Task 4, Chapter 4);
- Definition of Base Cases (Task 5, Chapter 5);
- Design options (Task 6, Chapter 6);
- Policy and Scenario analysis (Task 7, Chapter 7).

An executive summary of the project results can be downloaded [here](#).

Throughout the study, new relevant aspects have come up which will be covered in a second phase of the Preparatory study:

- Chargers for electric cars: technical potential and other relevant issues in the context of demand response.
- The modelling done in the framework of MEErP Task 6 and 7 will be updated with PRIMES data that recently became available, and with the EEA-countries.
- The development and assessment of policy options that were identified in the study will be further elaborated and deepened.

Many projects have  
concluded:  
Almost no Flexibility



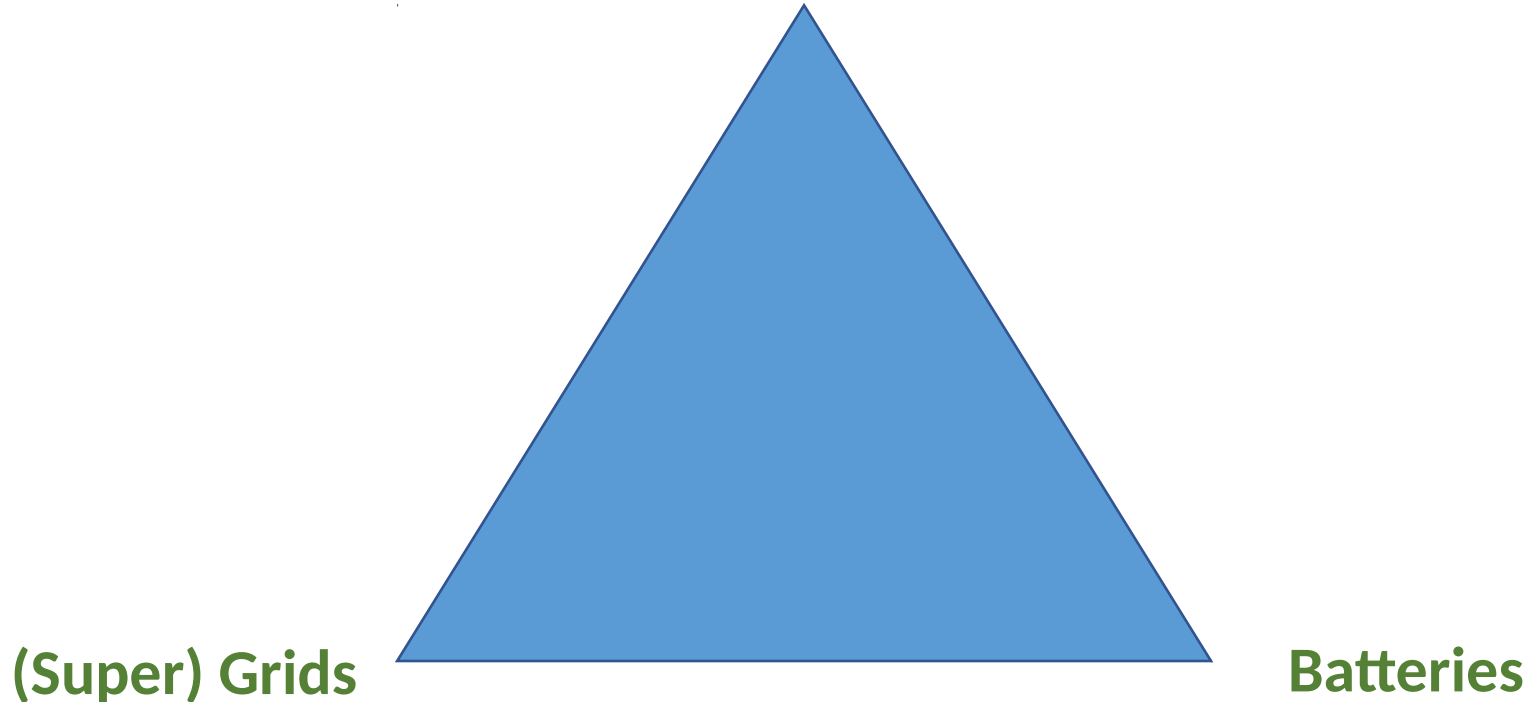
# Data-Intelligent and Flexible Energy Systems



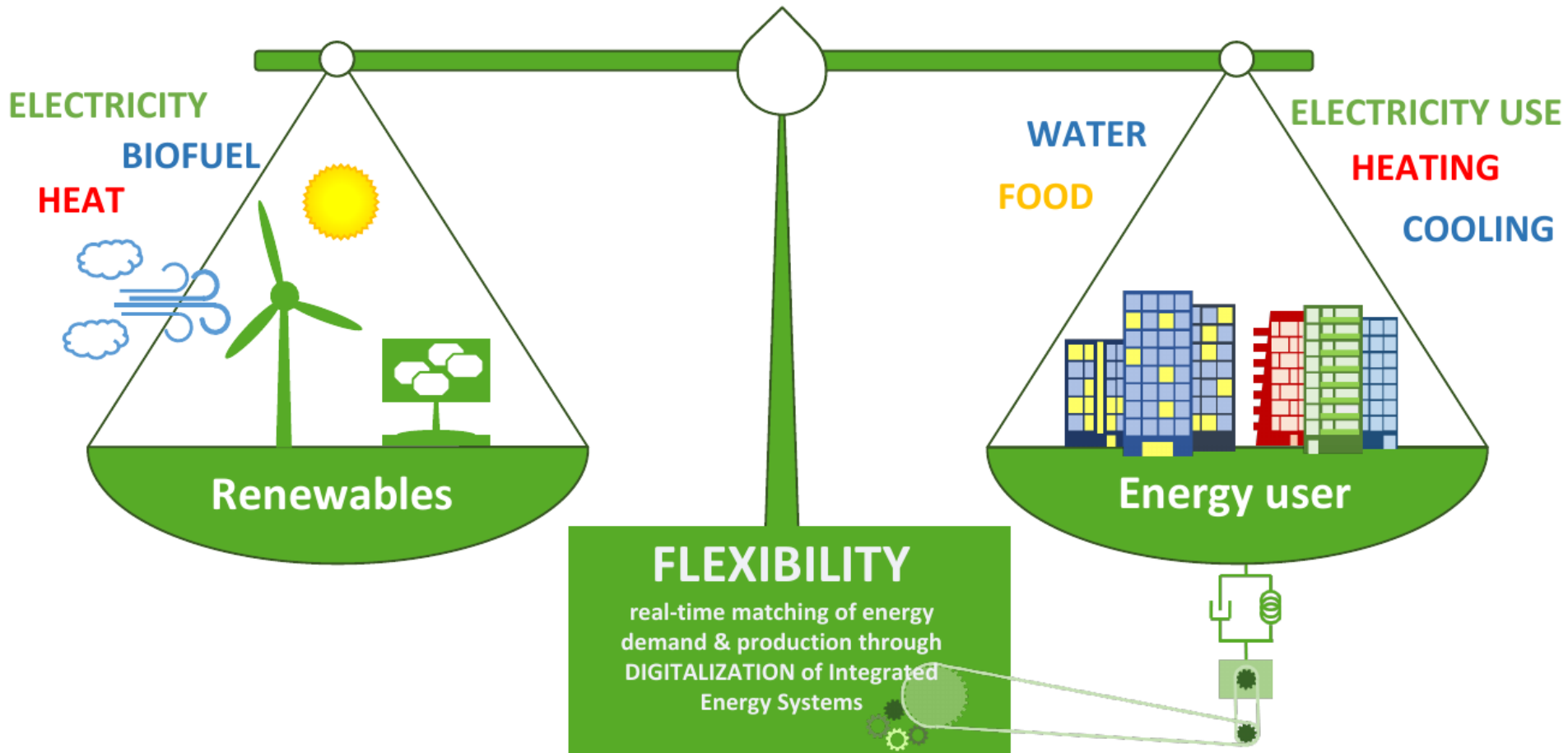
# Space of Solutions

:

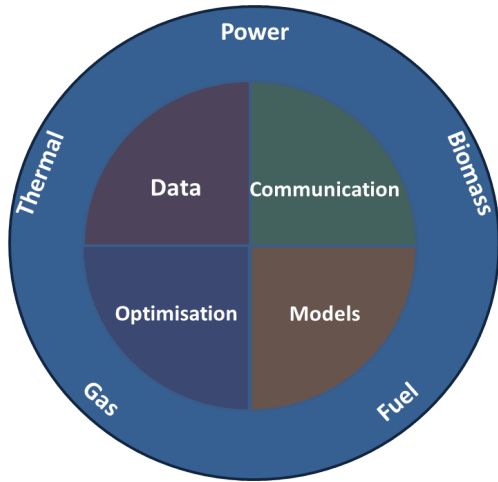
**Flexibility** (enabled by AI and Energy Systems Integration)



# The Challenge: Denmark Fossil Free 2050



# Use of AI and Energy Systems Integration



By **intelligently integrating** currently distinct **energy systems** (heat, power, gas and biomass) using **AI and ICT solutions** we can **unlock the flexibility** needed for integrating large shares of fluctuating renewable energy sources

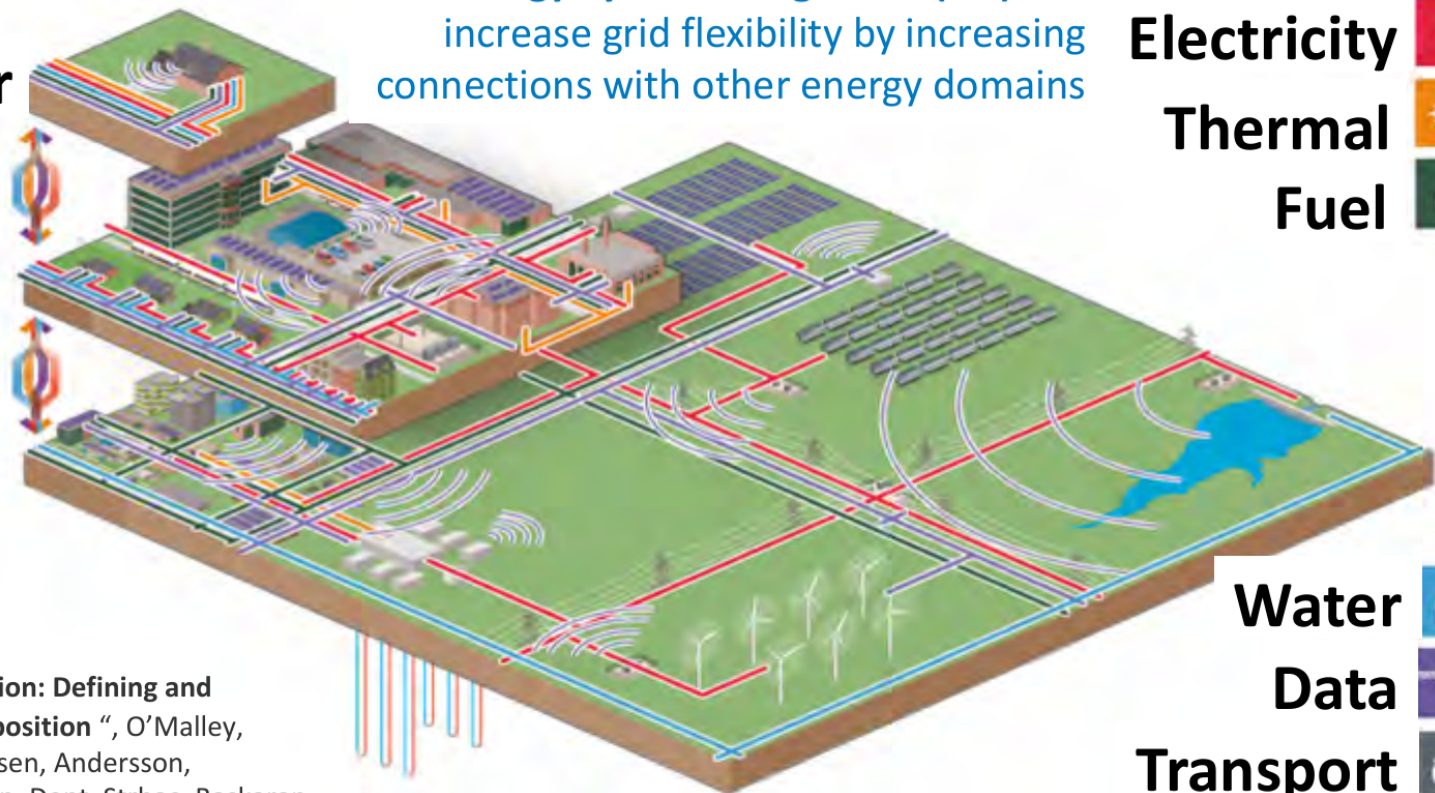
# Energy Systems Integration

Energy System Integration (ESI) can increase grid flexibility by increasing connections with other energy domains

Customer

City

Region



Electricity



Thermal



Fuel



Water



Data



Transport

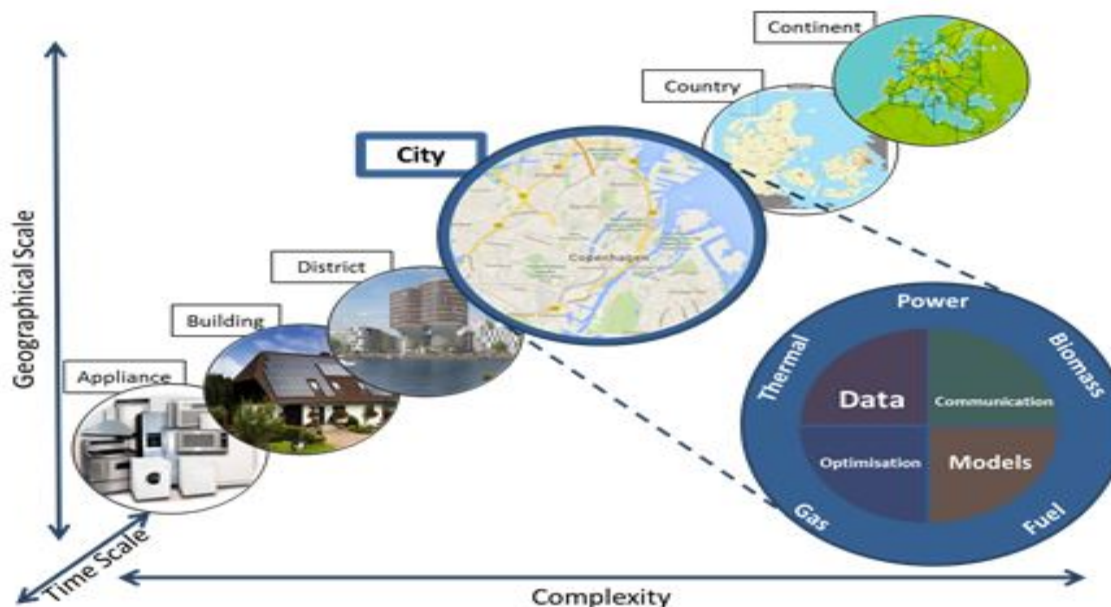


“Energy Systems Integration: Defining and Describing the Value Proposition”, O’Malley, Kroposki, Hannegan, Madsen, Andersson, D’haeseleer, McGranaghan, Dent, Strbac, Baskaran, Rinker., NREL/TP-5D00-66616. June 2016

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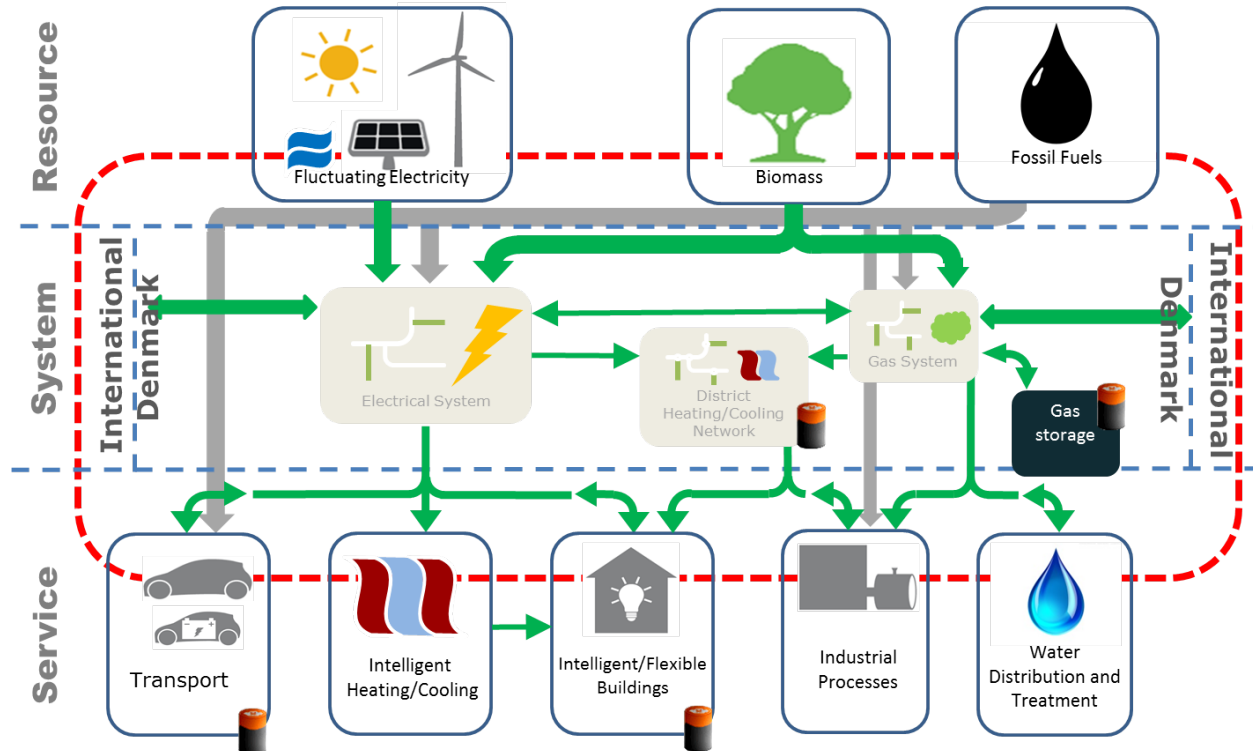
# Temporal and Spatial Scales

A so-called **Smart-Energy Operating-System (SE-OS)** is developed in order to develop, implement and test of solutions (layers: data, models, optimization, control, communication) for **operating flexible electrical energy systems** at all scales.



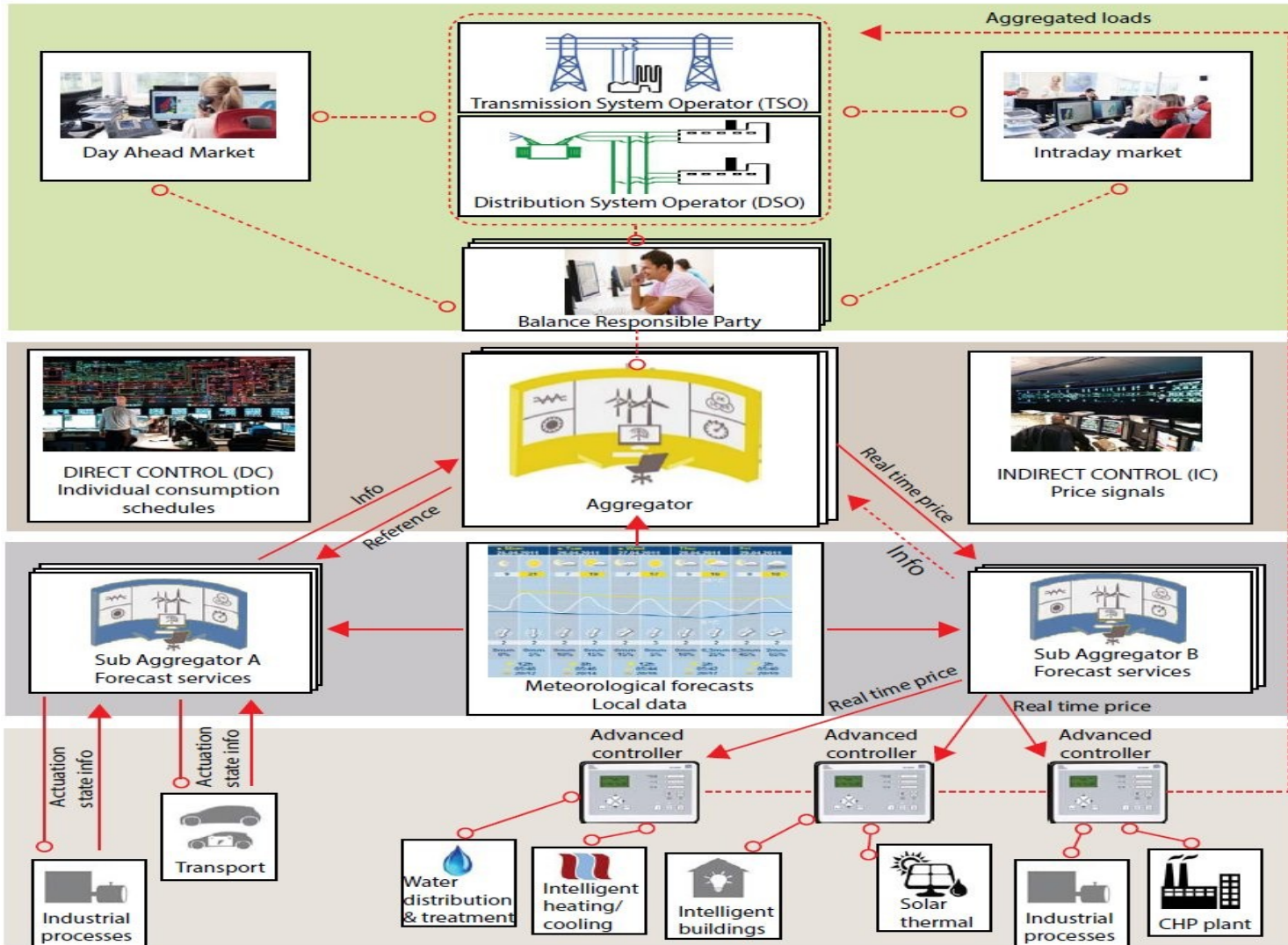
# Energy System Models for Real Time Applications and Data Assimilation

- **Grey-box models** are simplified models for the individual components facilitating system integration and use of sensor data





# Smart-Energy OS



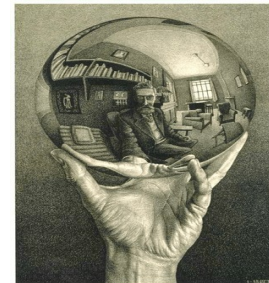


```
38 # Slow approach, but we are sure things get done
39 # Try to parallelize anyway
40 require(multicore)
41 numcores<-multicore::detectCores()
42 mclapply(
43   1:N,
44   function(i,data){
45     print(paste(i,"/",N))
46
47     # Find the indices of rows corresponding to
48     j<-which(data$dt_agg %in% aggdata$dt[i])
49
50     # Filter out those who are NA
51     j<-j[!is.na(data$last_one_min_power[j])]
52
53     # Count number of readings
54     aggdata$num_readings[i]<-length(j)
```



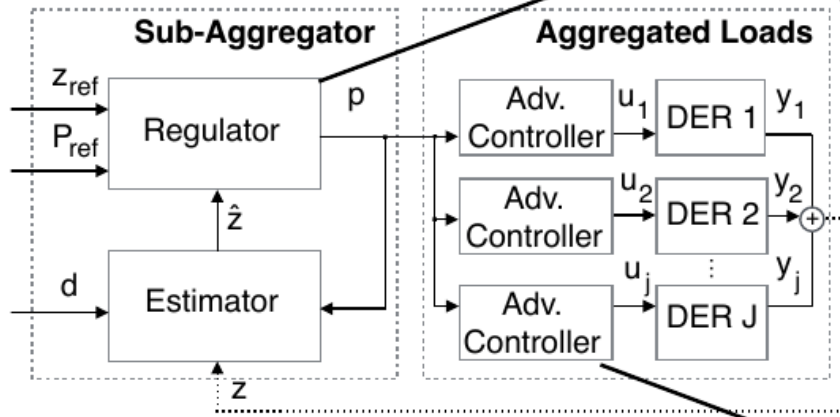
# SE-OS Characteristics

- AI and Grey-Box models for data-intelligence
- Nested sequence of systems – Systems of Systems
- Hierarchy of optimization (or control) problems
- Control principles at higher spatial/temporal resolutions
- Cloud, Fog, Edge based (IoT, IoS) solutions – eg. for forecasting and control
- Facilitates energy systems integration (power, gas, thermal, ...)



# Proposed methodology

## Control-based methodology



$$\min_p \quad \mathbb{E} \left[ \sum_{k=0}^N w_{j,k} \|\hat{z}_k - z_{ref,k}\| + \mu \|p_k - p_{ref,k}\| \right]$$

$$\text{s.t.} \quad \hat{z}_{k+1} = f(p_k)$$

We adopt a control-based approach where the **price** becomes the driver to **manipulate** the behaviour of a certain pool flexible prosumers.

$$\min_u \quad \mathbb{E} \left[ \sum_{k=0}^N \sum_{j=1}^J \phi_j(x_{j,k}, u_{j,k}, p_k) \right]$$

$$\text{s.t.} \quad x_{k+1} = Ax_k + Bu_k + Ed_k,$$

$$y_k = Cx_k,$$

$$y_k^{\min} \leq y_k \leq y_k^{\max},$$

$$u_k^{\min} \leq u_k \leq u_k^{\max}$$

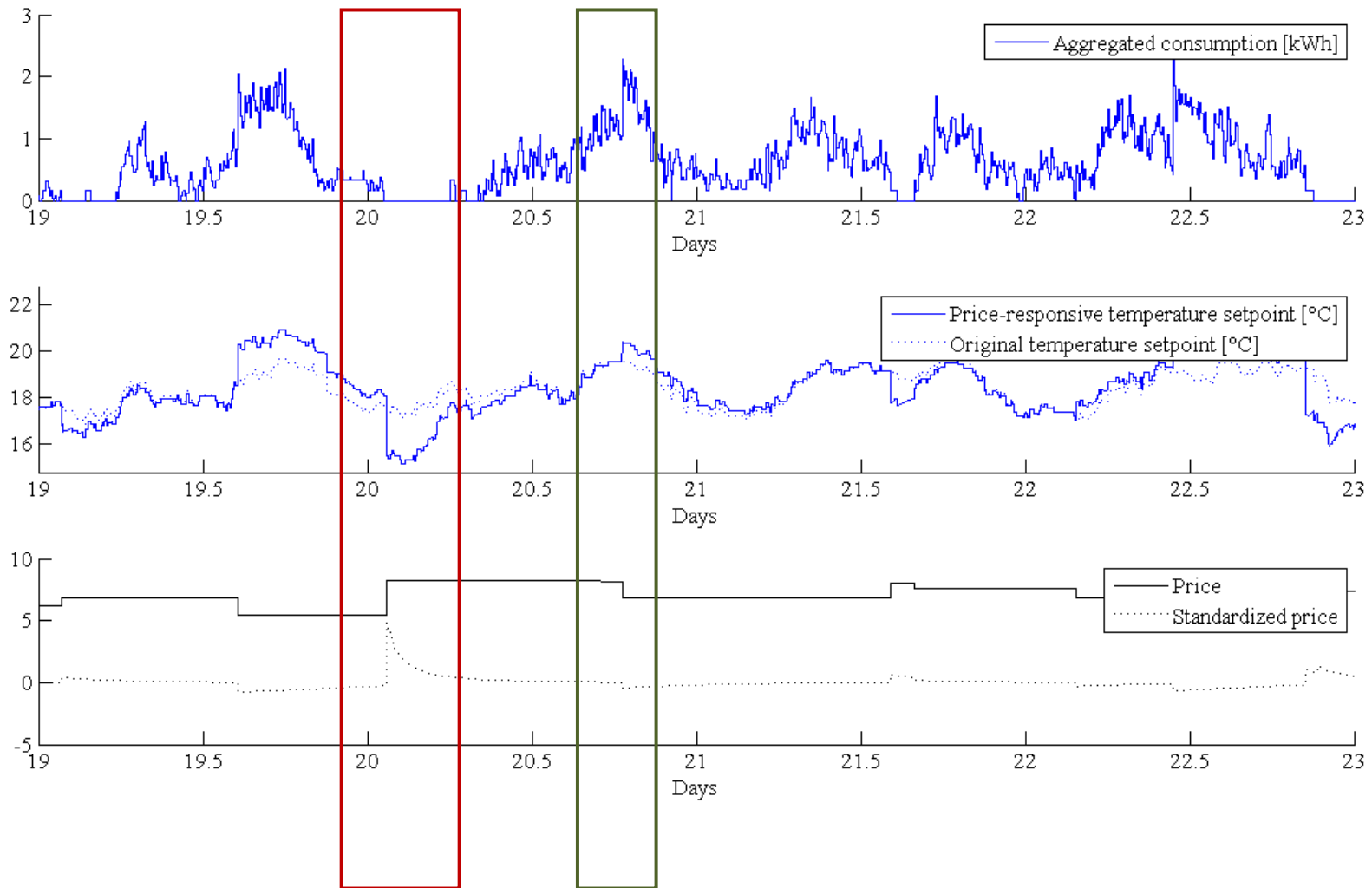


# Flexibility Function

Case Study:  
Price-based Control of  
Power Consumption  
(Peak Shaving)



# Aggregation (over 20 houses)



# Flexibility Function

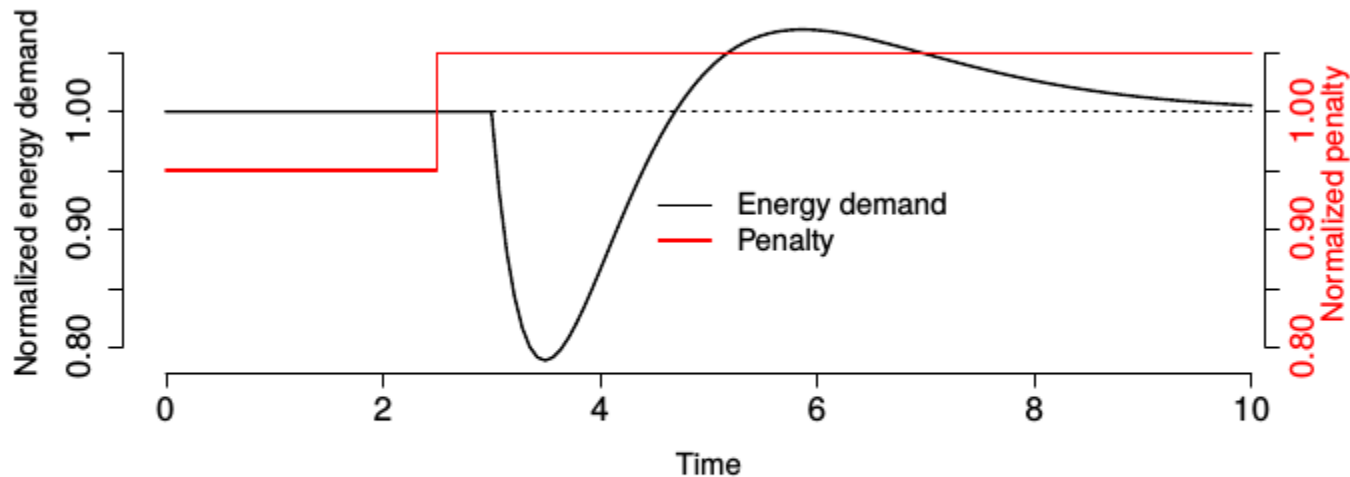
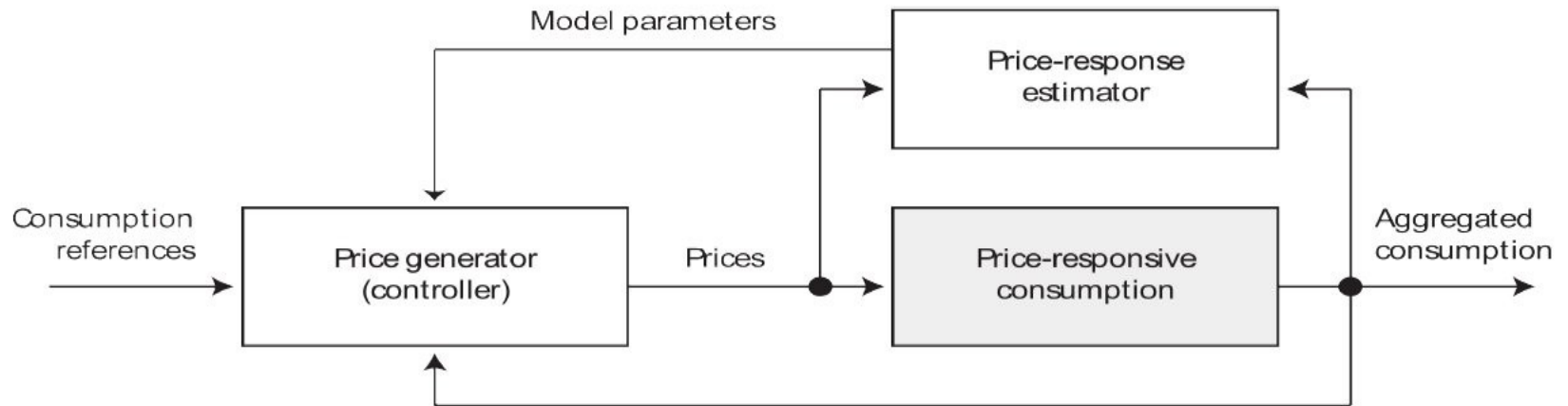


Figure 2: The energy consumption before and after an increase in penalty. The red line shows the normalized penalty while the black line shows the normalized energy consumption. The time scale could be very short with the units being seconds or longer with units of hours. At time 2.5 the penalty is increased,

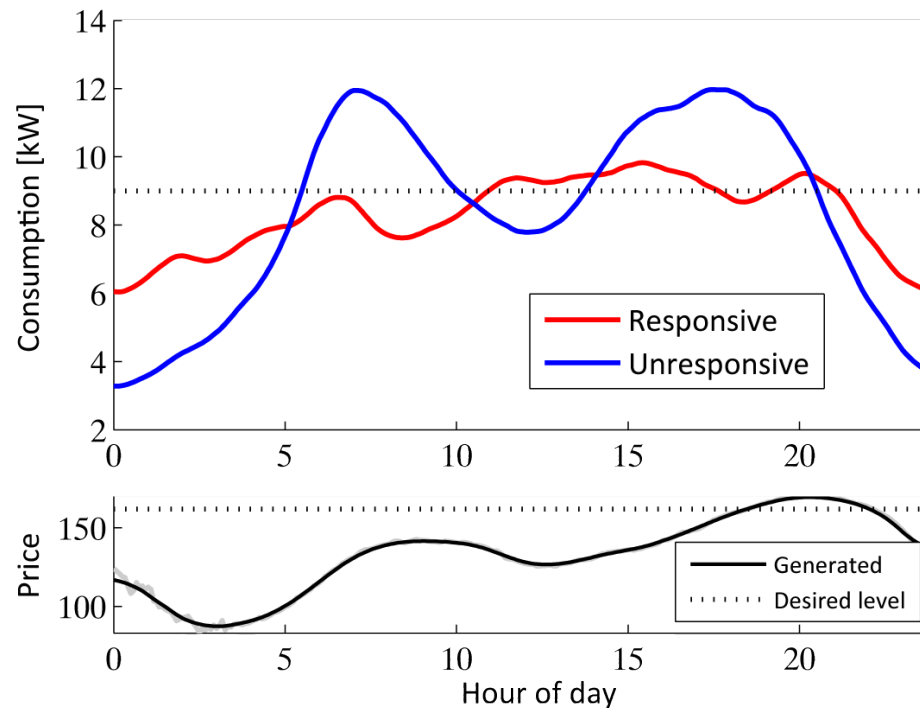


# Control of Power Consumption

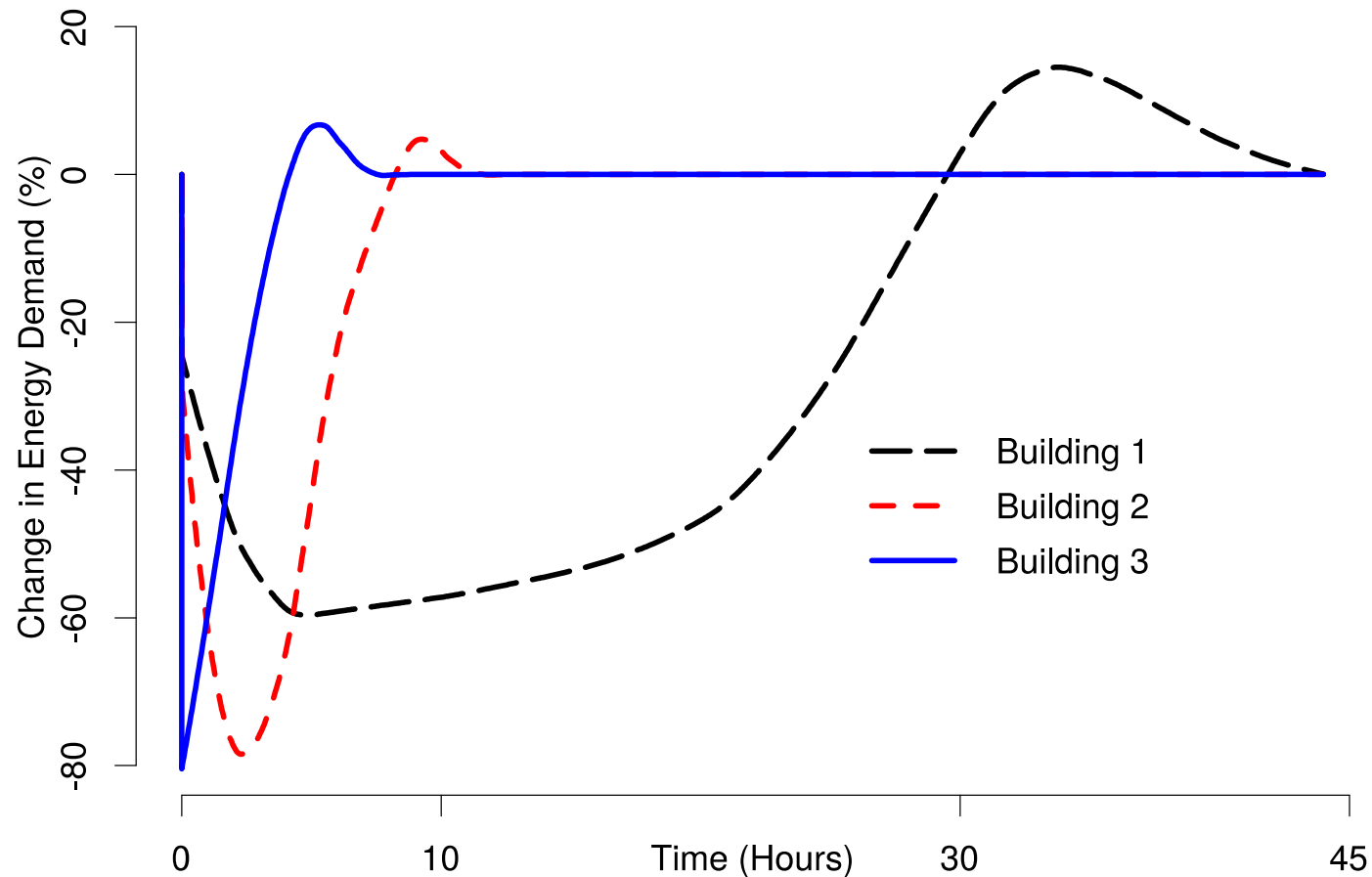


# Control performance

Considerable **reduction in peak consumption**



# Examples: Flexibility Function



# Penalty (examples)

- **Real time CO<sub>2</sub>.** If the real time (marginal) CO<sub>2</sub> emission related to the actual electricity production is used as penalty, then, a smart building will minimize the total carbon emission related to the power consumption. Hence, the building will be *emission efficient*.
- **Real time price.** If a real time price is used as penalty, the objective is obviously to minimize the total cost. Hence, the building is *cost efficient*.
- **Constant.** If a constant penalty is used, then, the controllers would simply minimize the total energy consumption. The smart building is, then, *energy efficient*.

# Smart Grid Applications

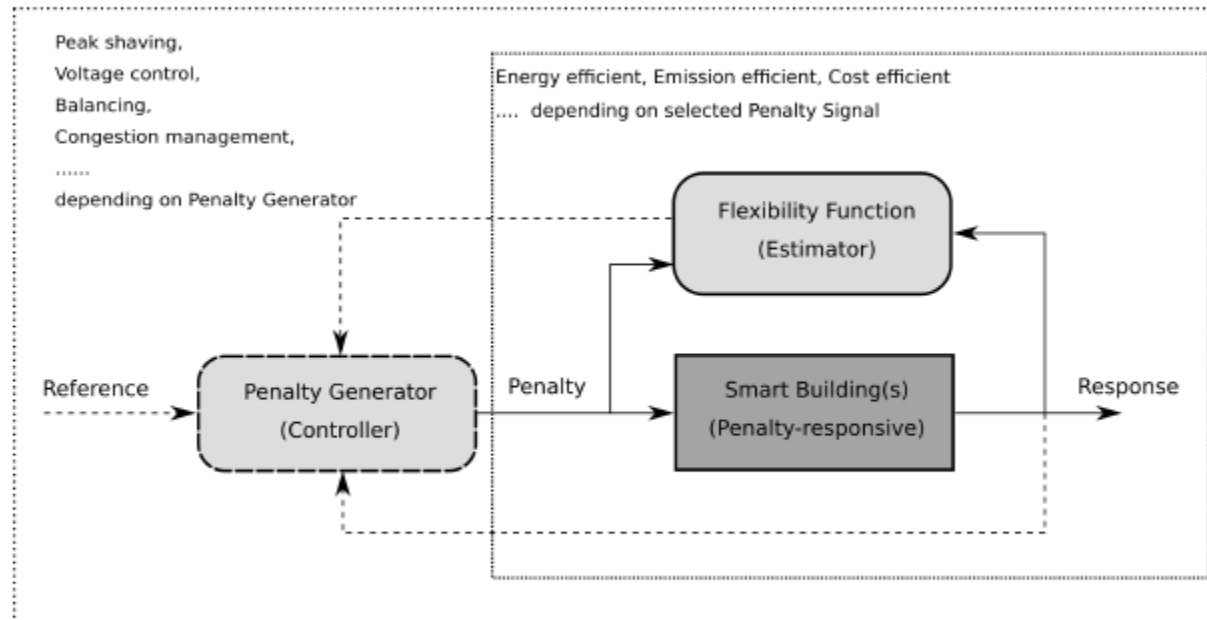
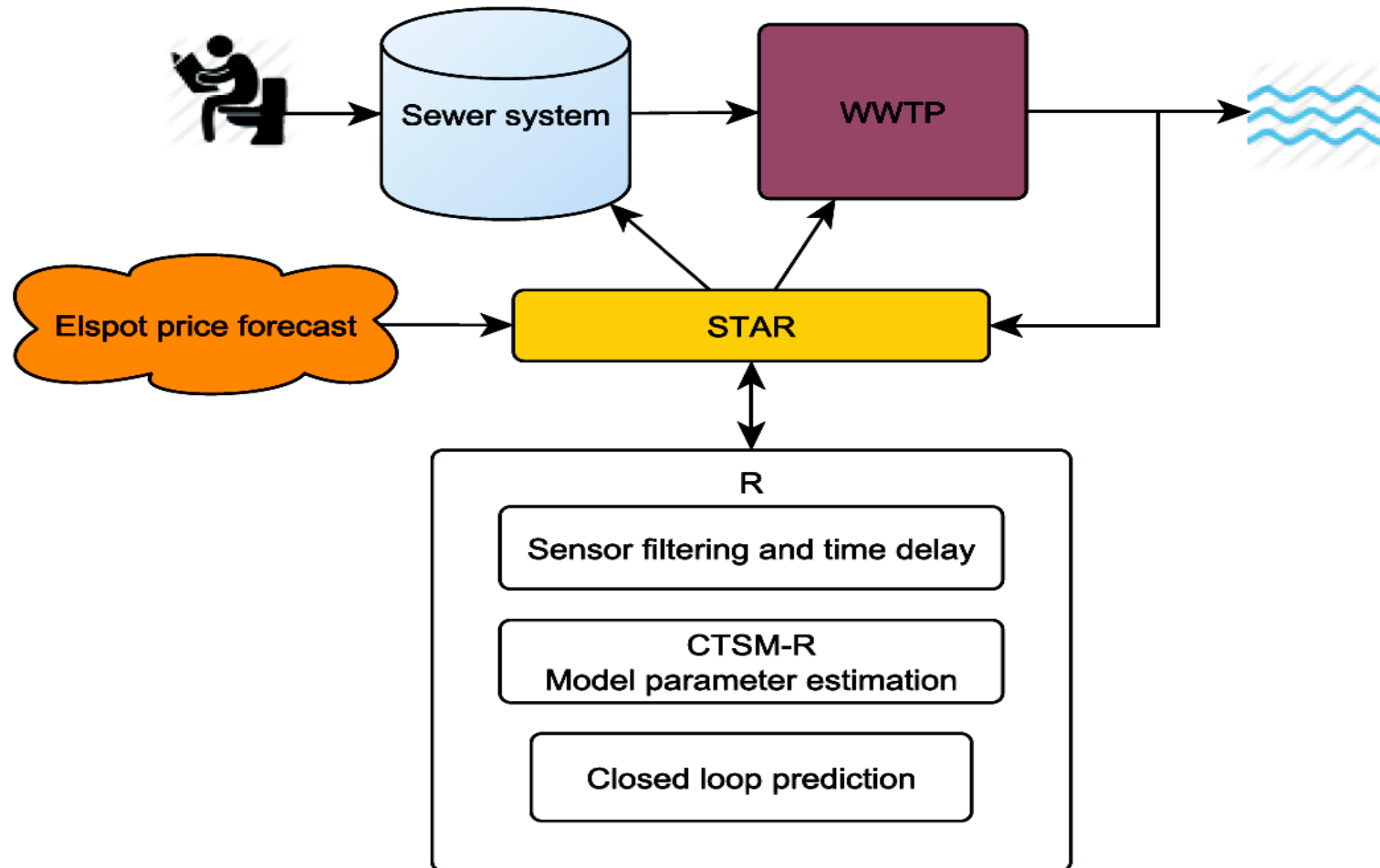
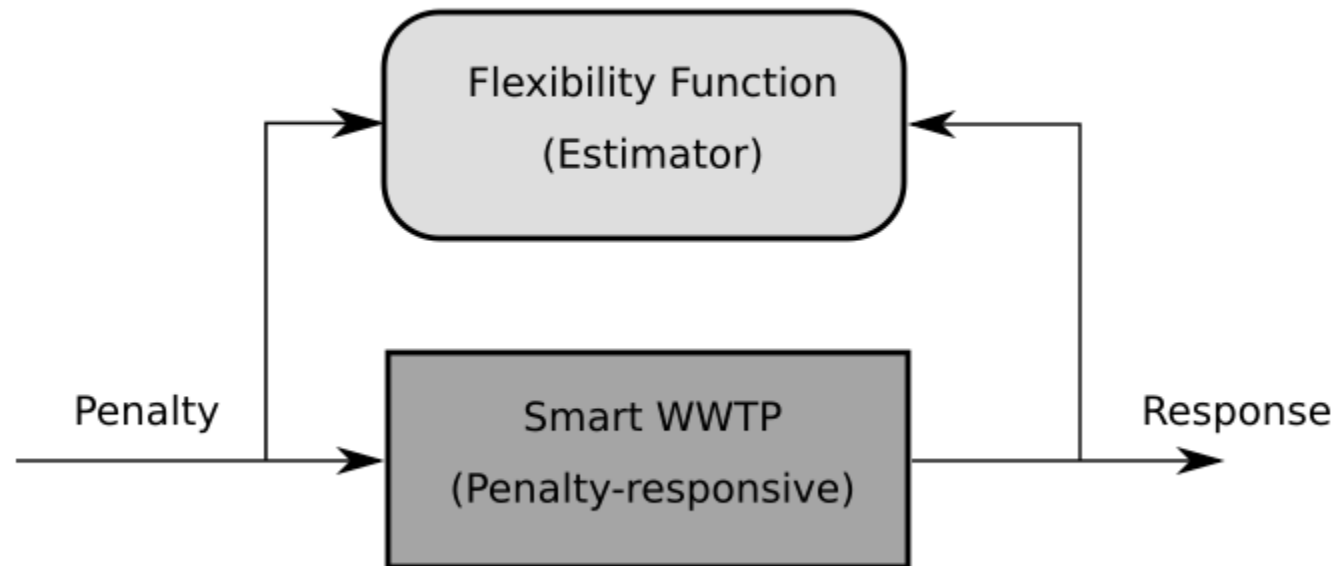


Figure 8: Smart buildings and penalty signals.

# Energy Flexibility in Wastewater Treatment



# Flexibility Function





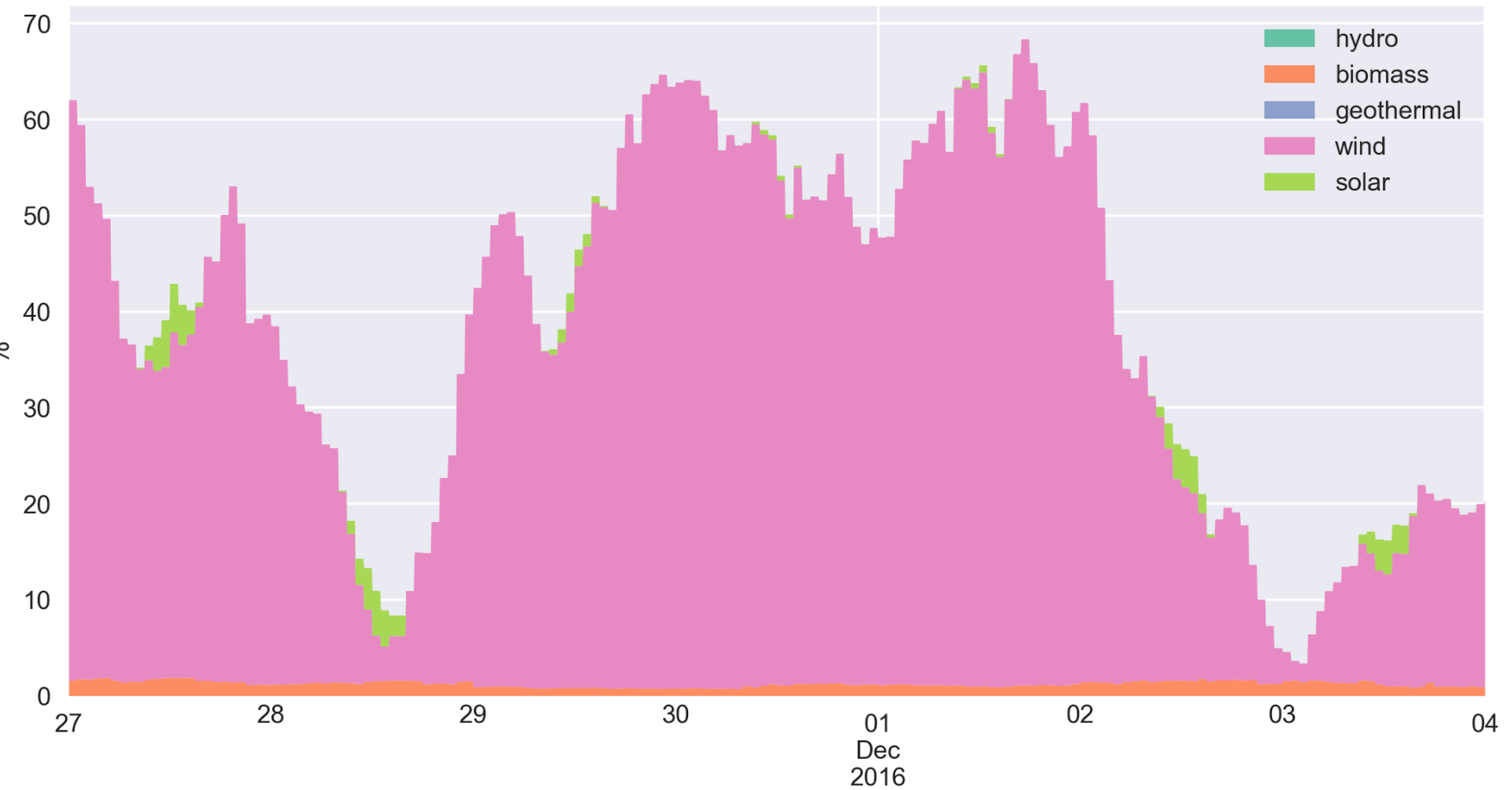
## Case study

# Storage of Wind Energy in Swimming Pools (Cost/CO<sub>2</sub> minimization)





Share of electricity originating from renewables in Denmark Late Nov 2016 - Start Dec 2016



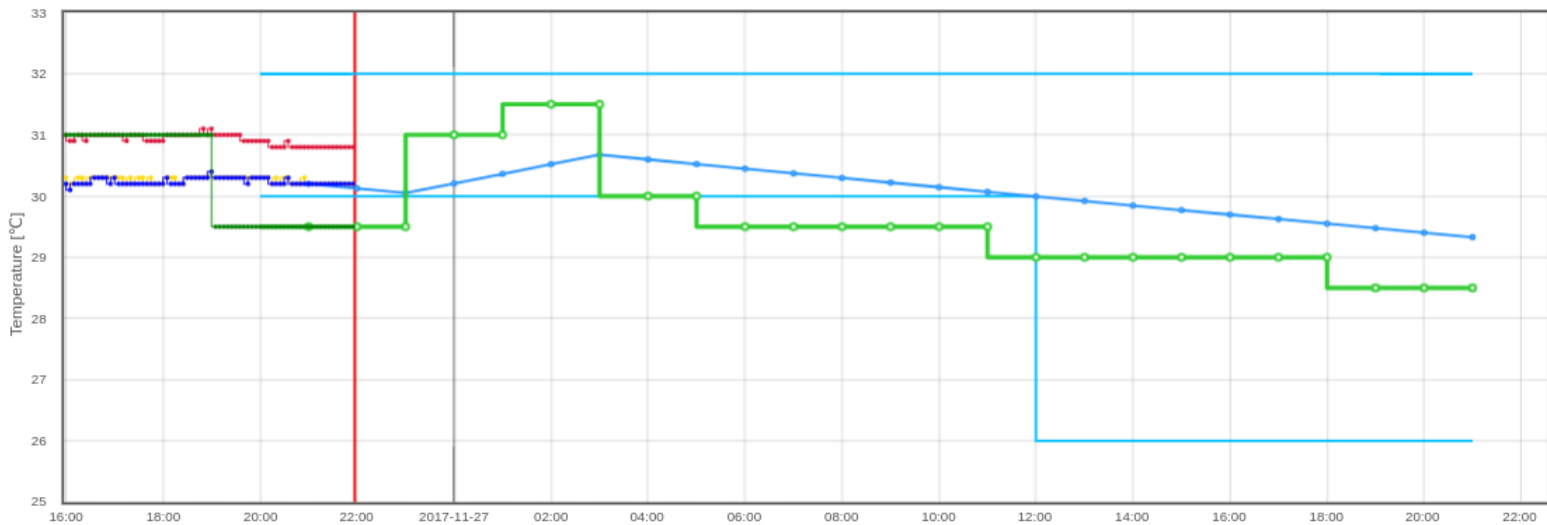
Source: [pro.electricitymap.org](http://pro.electricitymap.org)



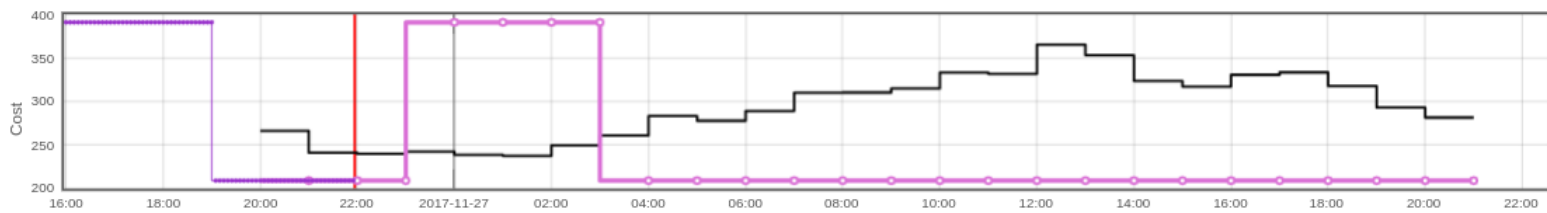
# Example: CO2-based control (10-20 pct CO2 reduction)

## D7811 Controller

Cost: co2intensity [g/kWh]



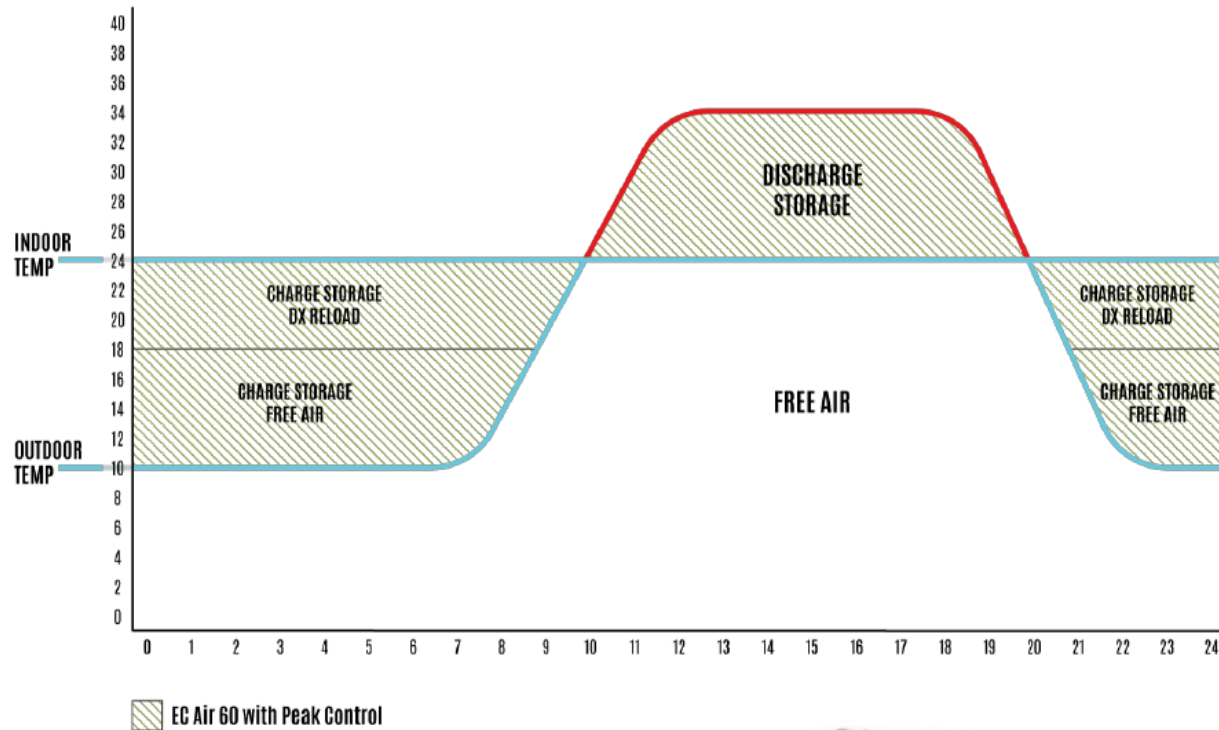
- ☒ me-5m / WaterTemperatureForward
- ☒ me-5m / AirTemperature
- ☒ pre / WaterTemperatureReturnMinLimit
- ☒ pre / WaterTemperatureReturnMaxLimit
- ☒ pre / WaterTemperatureReturn
- ☒ me-5m / WaterTemperatureReturn
- ☒ pre / WaterTemperatureSetpoint
- ☒ me-5m / WaterTemperatureSetpoint



- ☒ pre-inp / CostPre
- ☒ co2intensity [g/kWh]
- ☒ pre / ValveState
- ☒ me-5m / ValveState

# Data Centers and Data-Intelligent Operation

Large savings (90-95 pct) related to cooling of data centers using PCM (Center Denmark/EnergyCOOL)





## Topics



# Center Denmark

**National Digitalization Hub for Accelerating the  
Green Transition by Green Innovation**





CENTER  
DENMARK



Connect networks and data  
for a green world

### Danmarks nationale Center

Fremme den grønne omstilling.  
Samle og bygge bro, mellem  
forskning, teknologi, natur og formidling,  
på tværs af interesseorganisationer,  
virksomheder, skoler og  
universiteter.

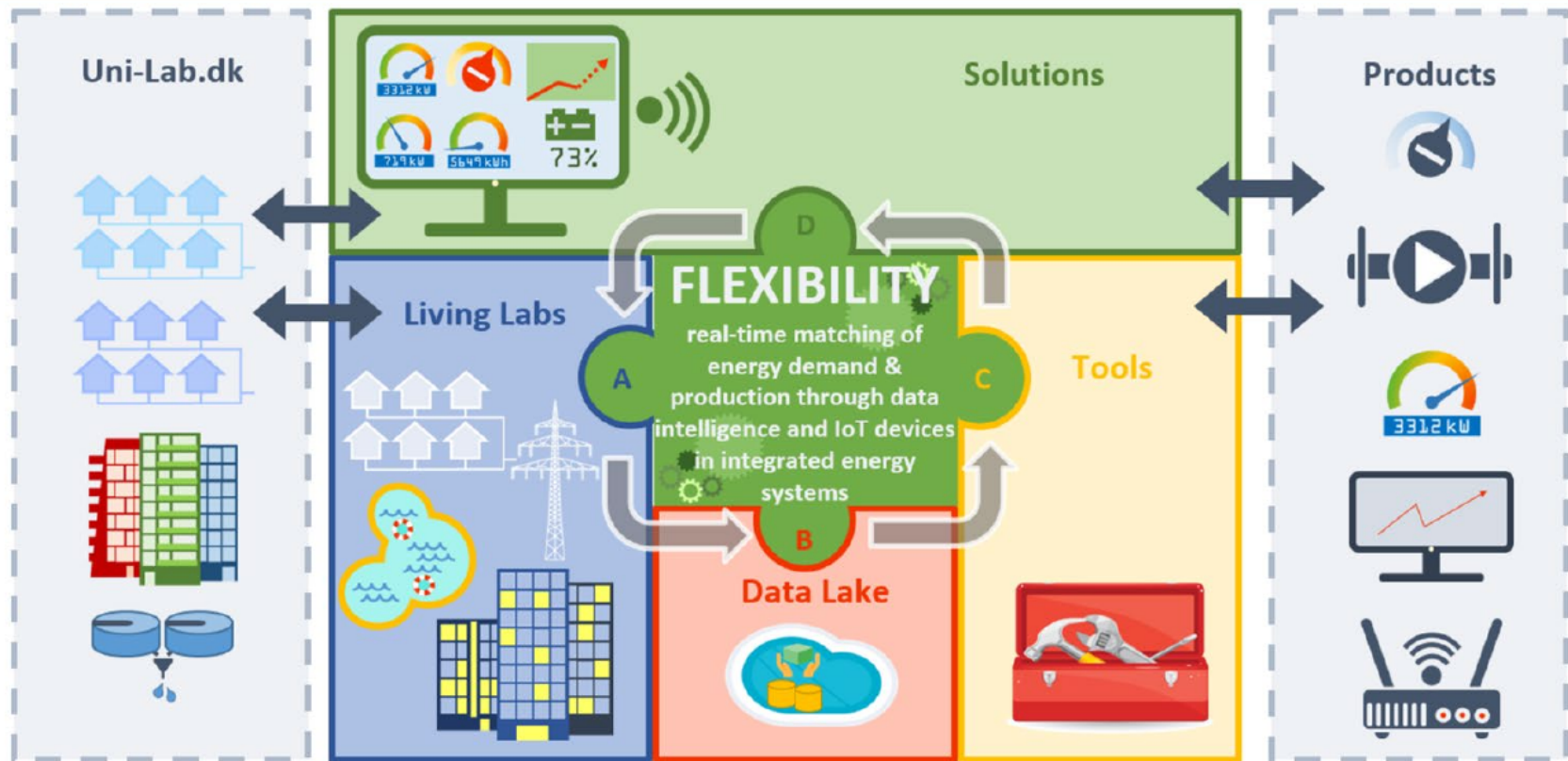






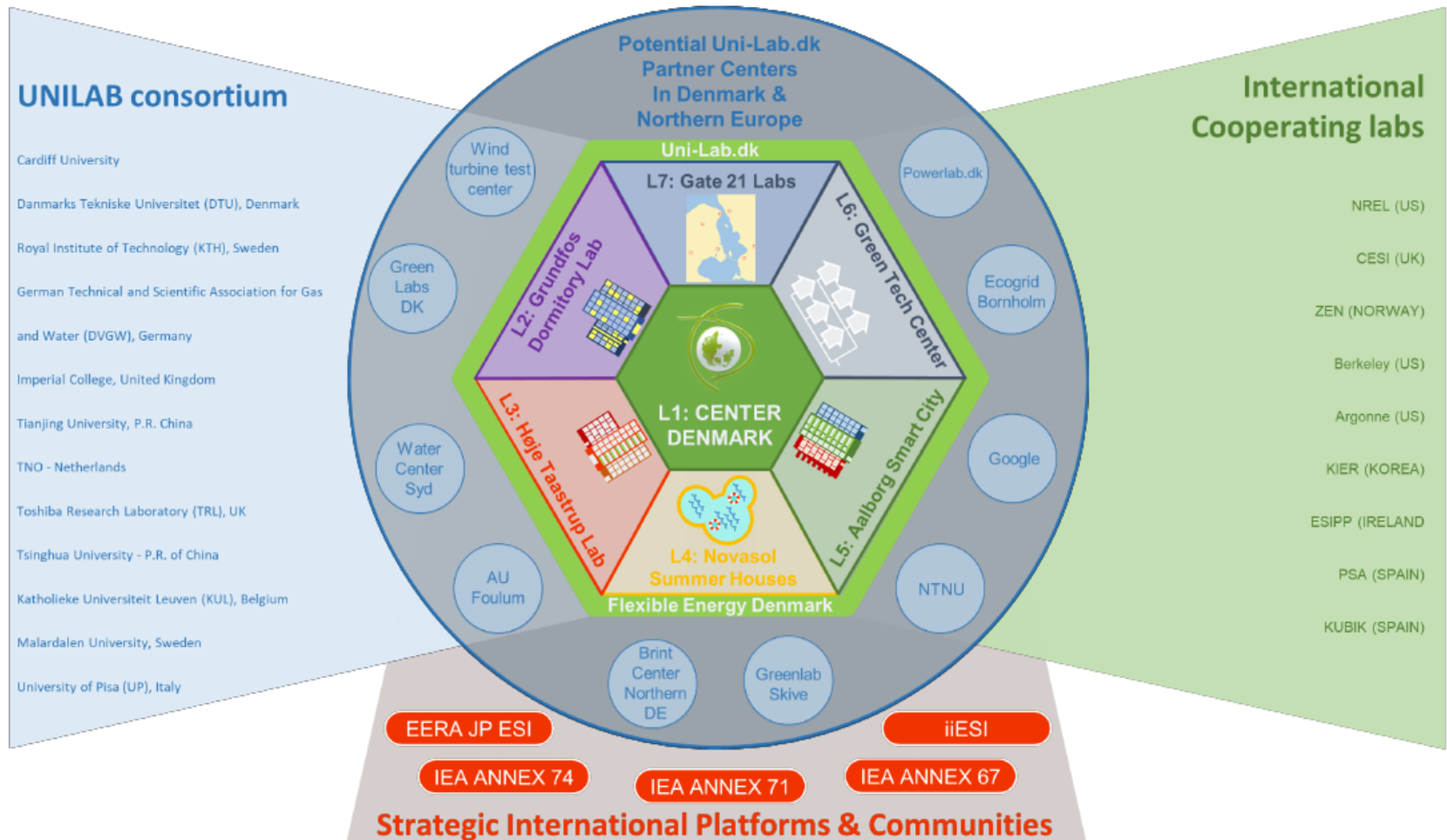
# Center Danmark – Digitaliserings Hub

## Circularity in the development of digital energy systems





## Center Denmark, Living Labs, Partnerships



# Digitalization Hub - Center Denmark



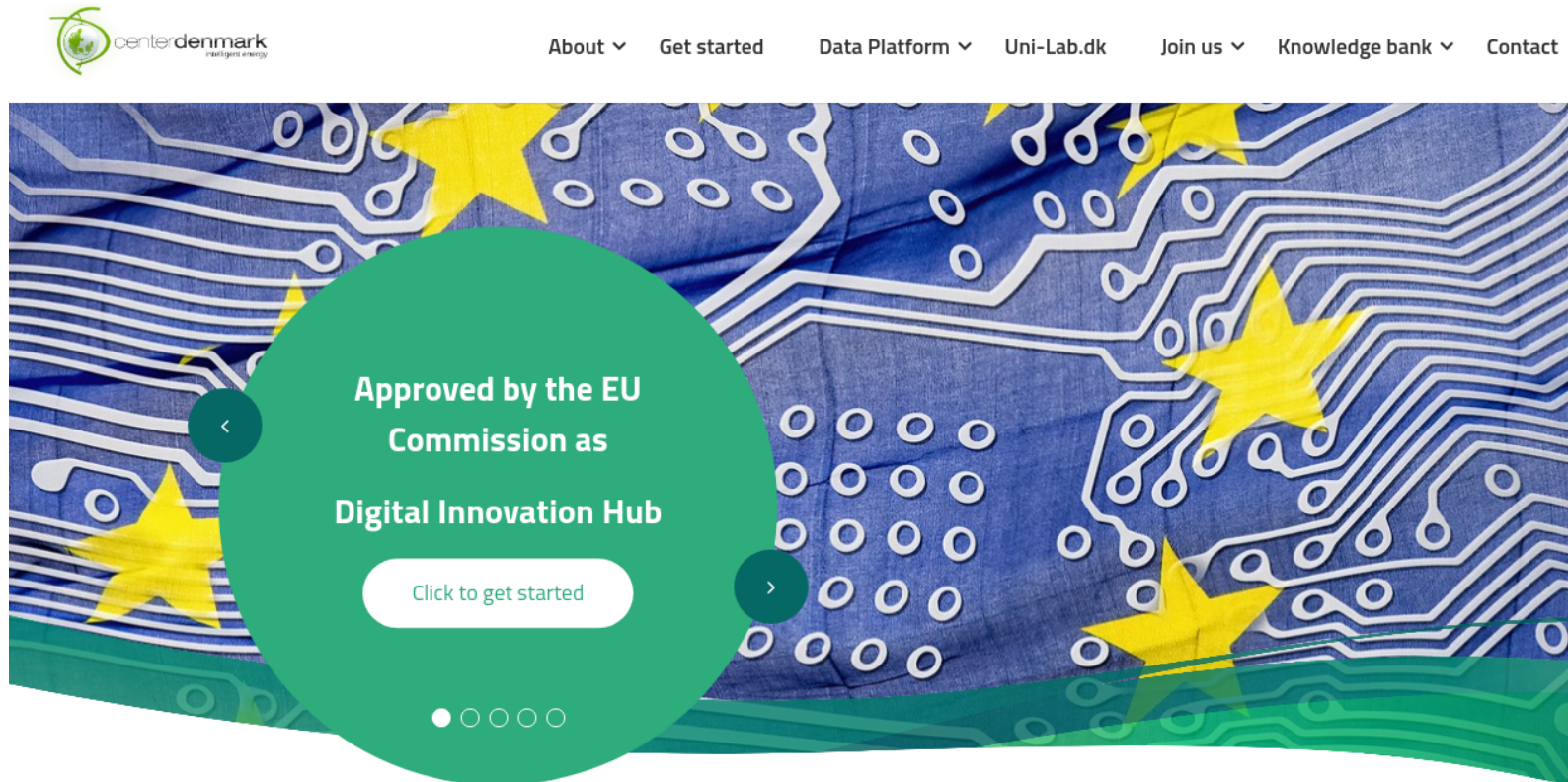
- A digitalization hub for data intelligent operation of integrated energy systems (electricity, thermal, gas, water)
- A national hub for unlocking the flexibility potential for large scale integration of fluctuating renewable energy
- Tests on framework conditions have to be representative - and scaling is important
- The new national smart energy hub is Center Denmark (10.000 m2 facilities for Research, Education, Development and Testing - plus Dissemination)
- The Societal objective is to establish a realistic and concrete pathway to a fossil-free society
- The Scientific objective is to establish methodologies and solutions for the future intelligent and integrated energy system using digitalization and a smart energy hub
- The Commercial perspective is to being able to idenfy and test solutions which can form the background for commercial success stories. We believe that this setup has the unique characteristics for being the ultimate smart energy hub for test and demonstration of future smart energy solutions





# Center Denmark

- Become a partner – it's free (see [www.centerdenmark.com](http://www.centerdenmark.com))
- It will increase possibilities for eg. EU projects and support – also since Center Denmark is approved by the Commission



# Need for Regulatory Changes – Now!



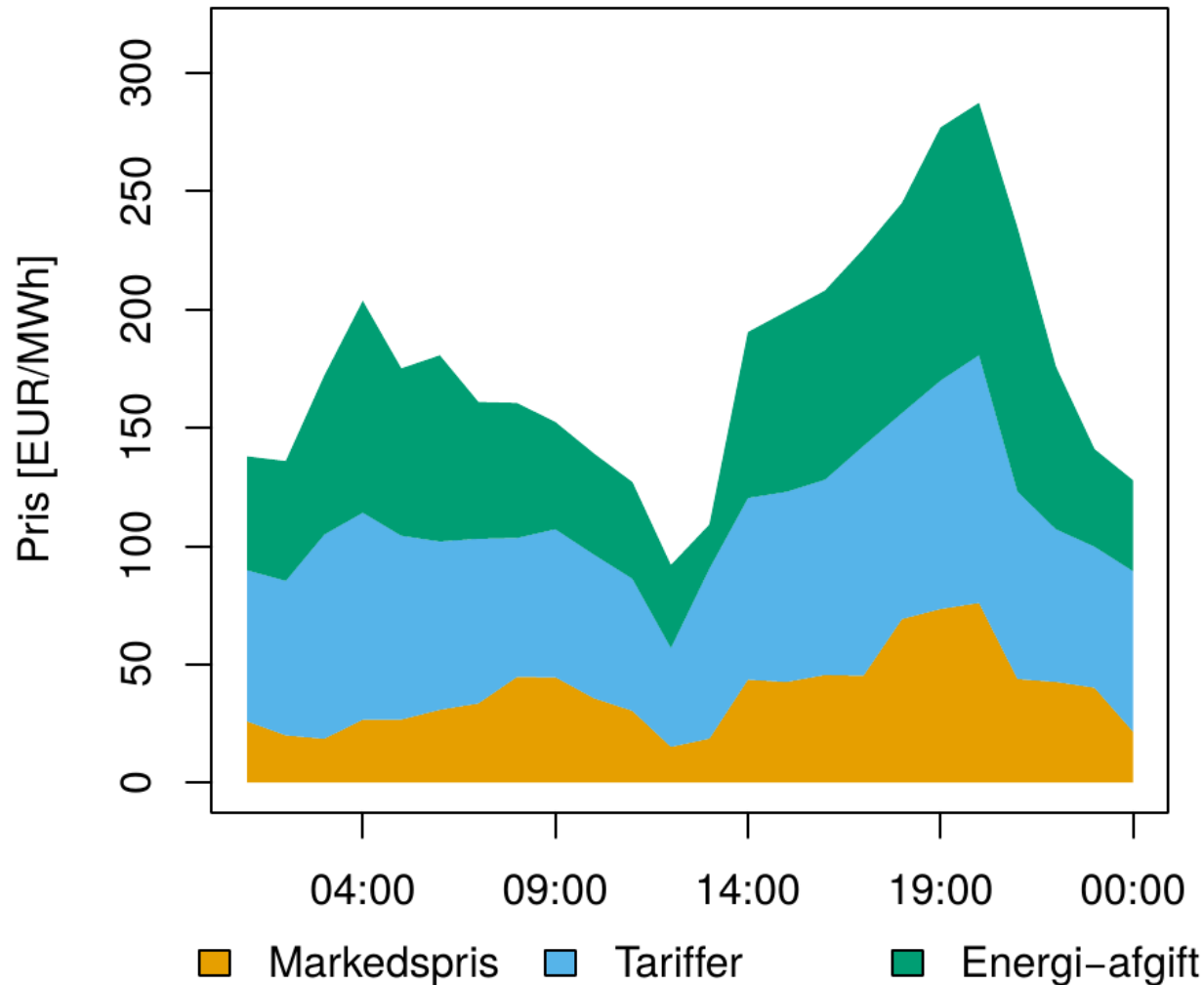


# Need for Regulatory Changes

- **Today there are no incentives for being smart.** We must ensure an 'intelligent' time varying price signal (SmartEn Europe - Bruxelles)
- Average electricity price (15 pct – energy, 20 pct tariffs, 65 pct energy tax). We pay more for transport than for the energy
- Taxes are constant -> Should be linked to CO2 emission in real time. This would incentivize a smart energy system.
- Tariffs are constant -> Should be linked to energy (kWh) and capacity (kW)
- Excess heat is often not used -> We should harmonize the taxes



# Intelligent price-signals



# Markets – Needed changes

- Static -> **Dynamic**
- Deterministic -> **Stochastic**
- Linear -> **Nonlinear**
- Many power related services (voltage, frequency, balancing, spinning reserve, congestion, ...) -> **Coordination + Hierarchy**
- Speed / problem size -> **Decomposition + Control Based Solutions**
- Characterization of flexibility (bids) -> **Flexibility Functions**
- Requirements on user installations -> **One-way communication**